



Corporate Presentation

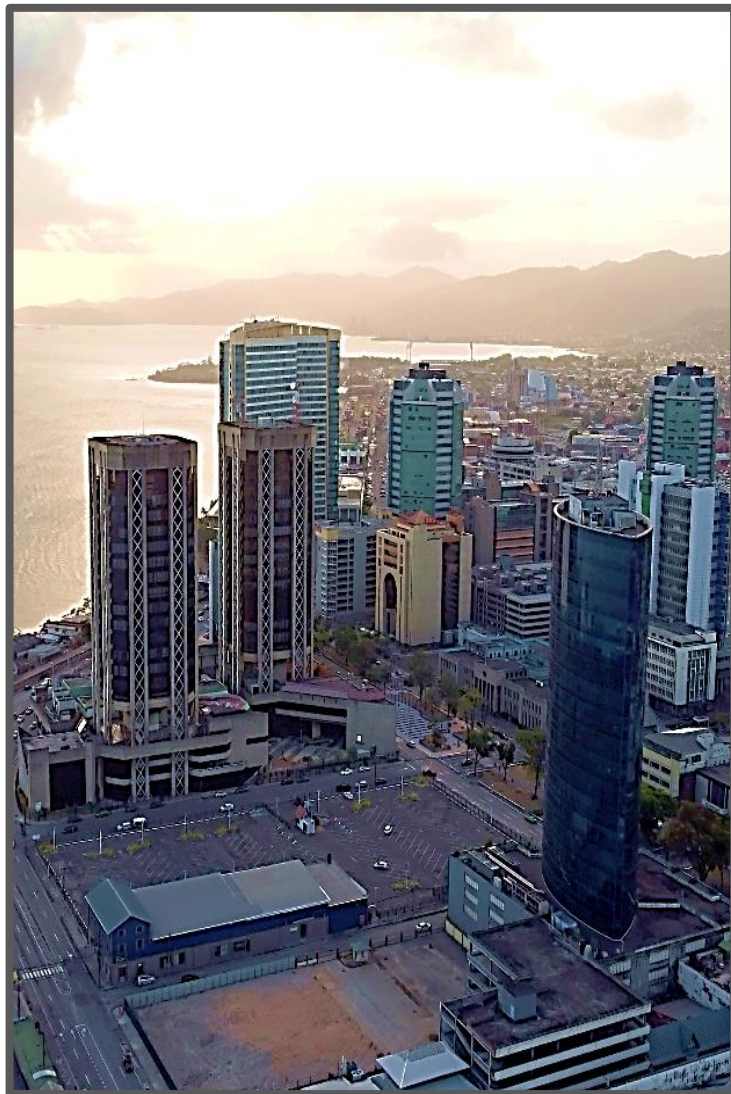
June 2023

*Driving production growth, profitability
and responsibility in the Trinidad energy
industry*



TSX : TXP | AIM : TXP

Why Touchstone



Strong Assets and Management

- Experienced and dedicated board and management team
- Inventory of development and exploration opportunities
- Transitioning to a heavily weighted natural gas producer following success to date at our Ortoire property - targeting initial production from our two Cascadura wells on or about June 30, 2023

Sustainable

- Operating in a manner that ensures the safety of all our employees
- Focused on reducing our environmental impact, enriching the communities in which we operate, and maintaining strong corporate governance

Financially Disciplined

- Prudent management of the balance sheet
- Continually strive to optimize operating costs
- Targeting significant growth in our cash flows from operations
- Fixed price gas contract provides stable funding for future capital projects

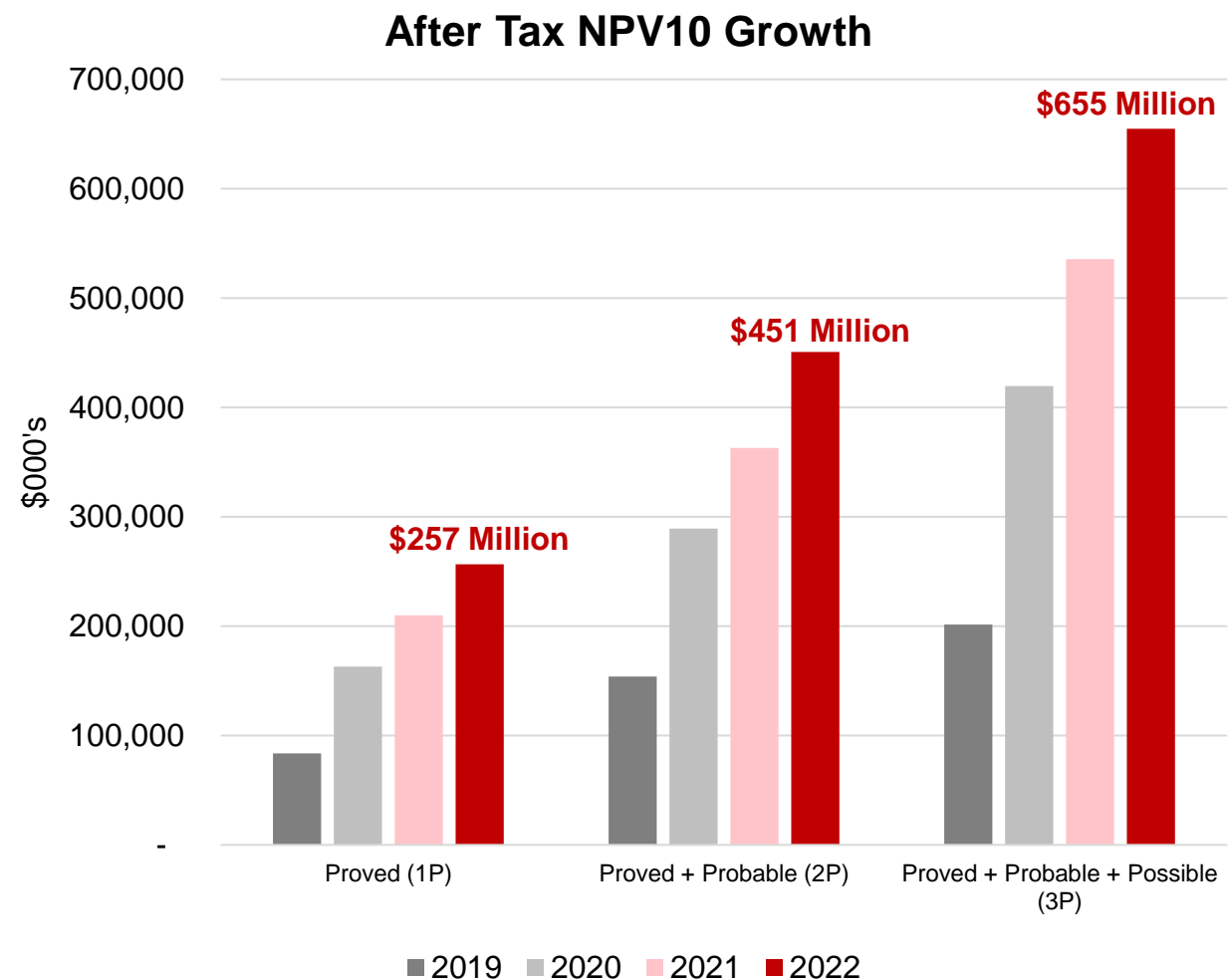
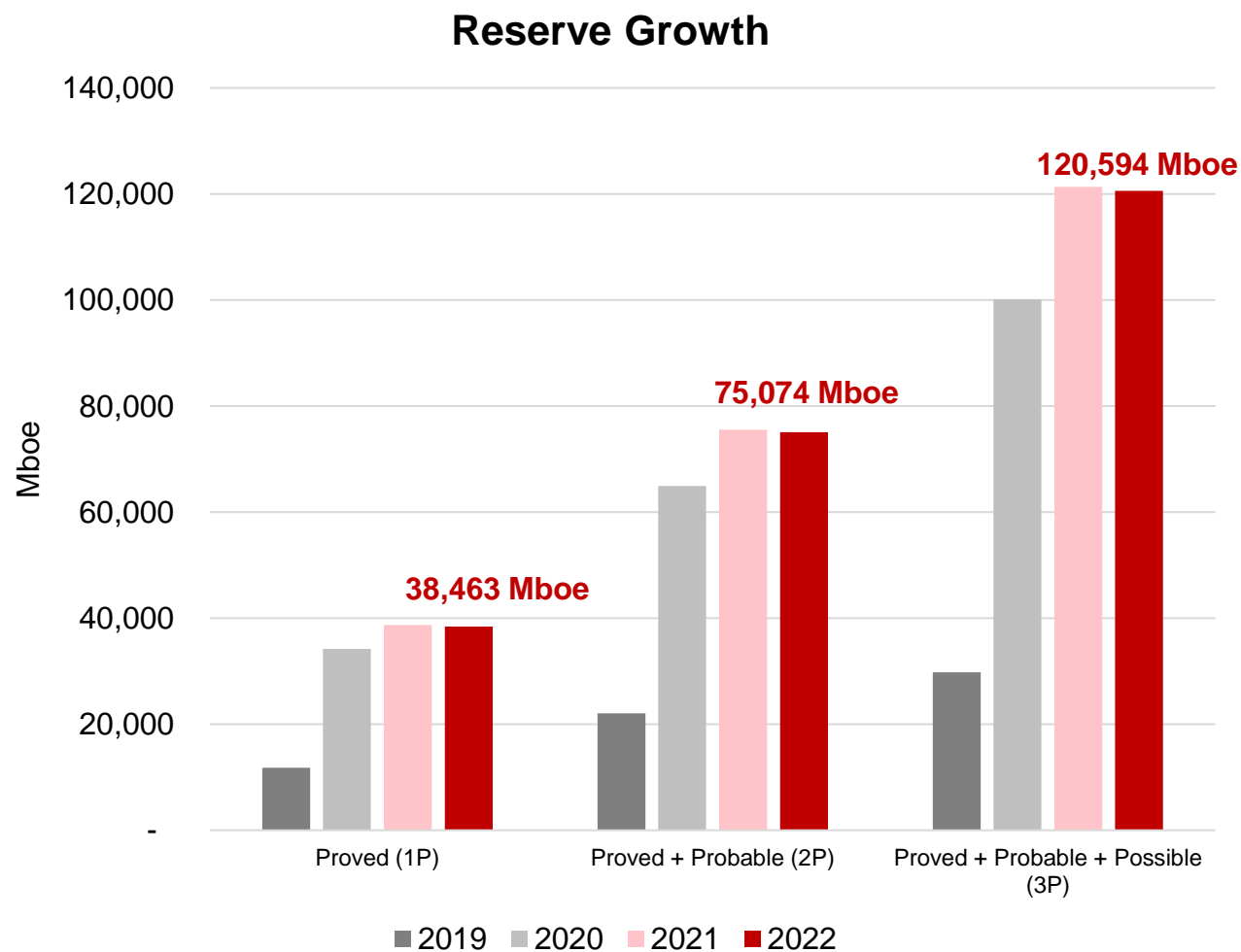
Touchstone at a Glance

June 16, 2023 Capital Structure		
Common shares outstanding		233,427,560
AIM closing share price (£) ₍₁₎		0.575
Market capitalization (£) ₍₂₎		134,220,847
Three Months Ended March 31, 2023 Results		
Average daily production (boe/d)		2,139
Petroleum and natural gas sales (\$000's)		8,476
Funds flow from operations (\$000's) ₍₃₎		803
Operating netback (\$/boe) ₍₃₎₍₄₎		18.97
Cash (\$000's)		10,859
Net debt (\$000's) ₍₃₎₍₅₎		23,883
December 31, 2022 Reserves ₍₆₎	Gross 1P	Gross 2P
Reserves (MMboe)	38.5	75.1
Before tax NPV10 (\$MM)	530.3	993.7
After tax NPV10 (\$MM)	256.6	450.6



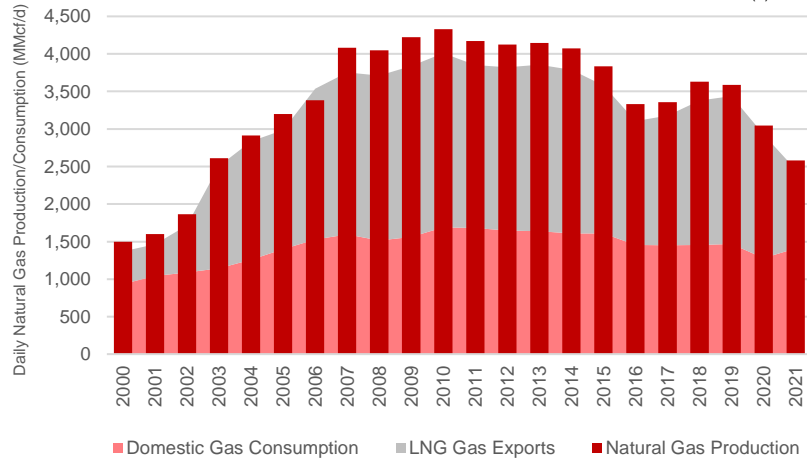
Reserves Growth⁽⁷⁾

Successful Ortoire exploration program driving annual reserves growth

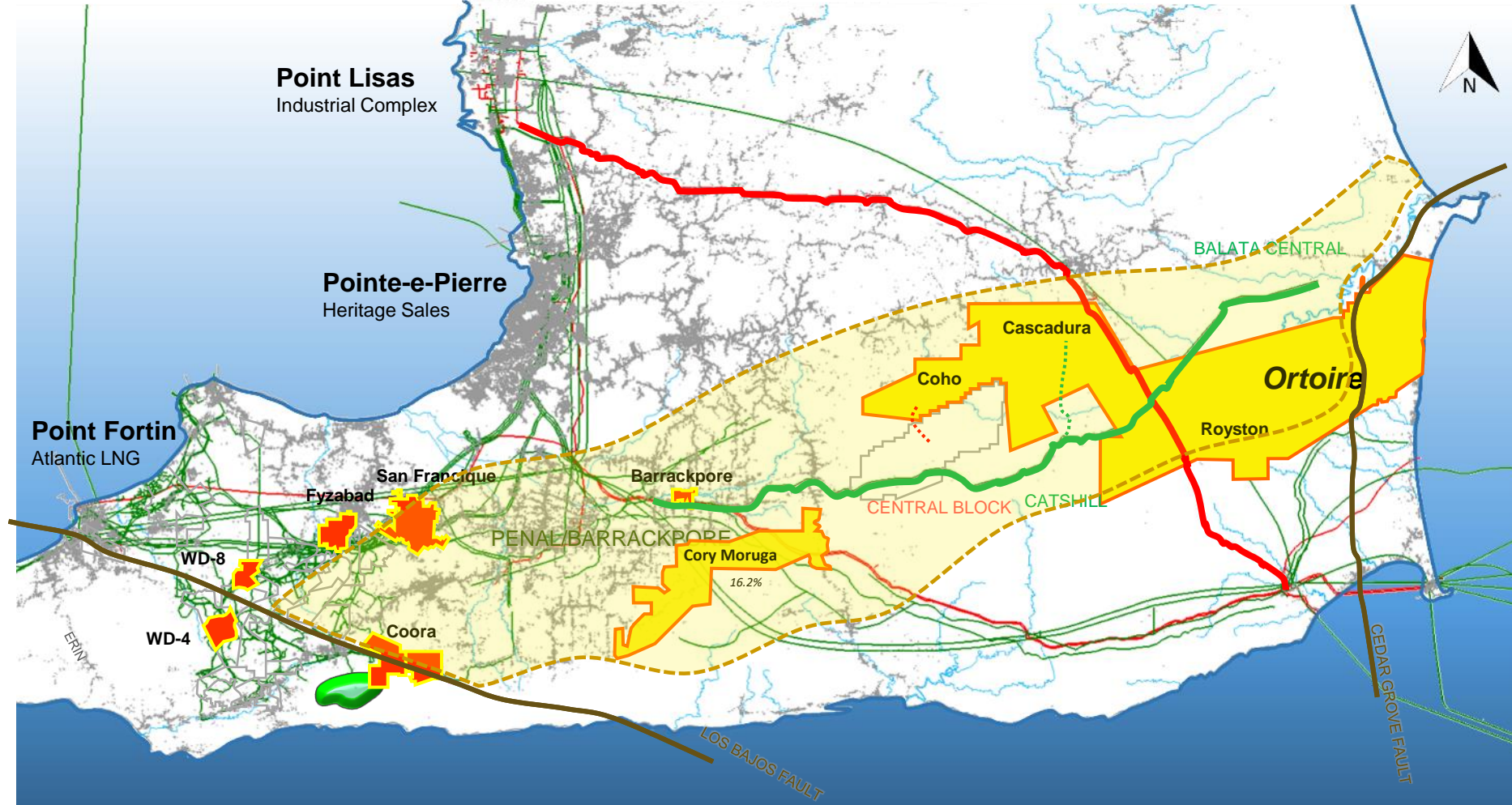
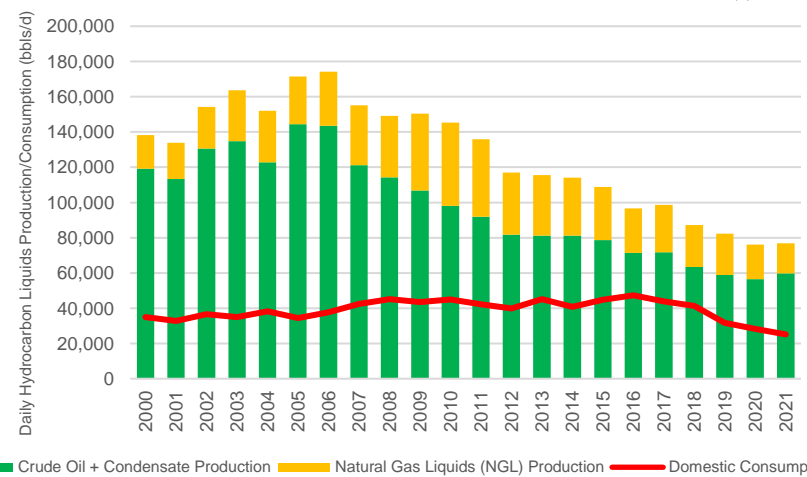


Trinidad Oil and Gas Infrastructure

Trinidad and Tobago Natural Gas Production/Consumption⁽⁸⁾



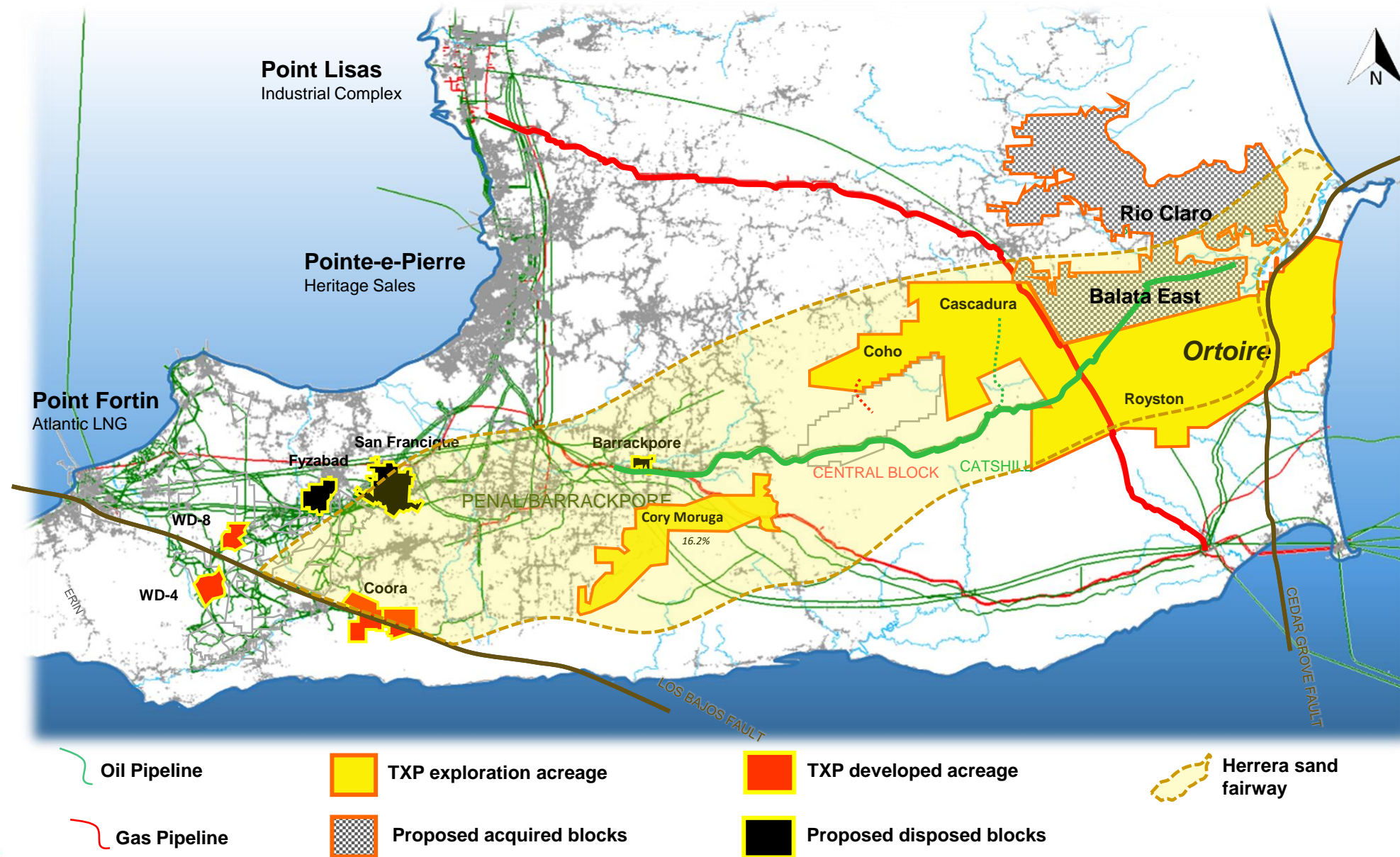
Trinidad and Tobago Crude Oil and Condensate Production⁽⁹⁾



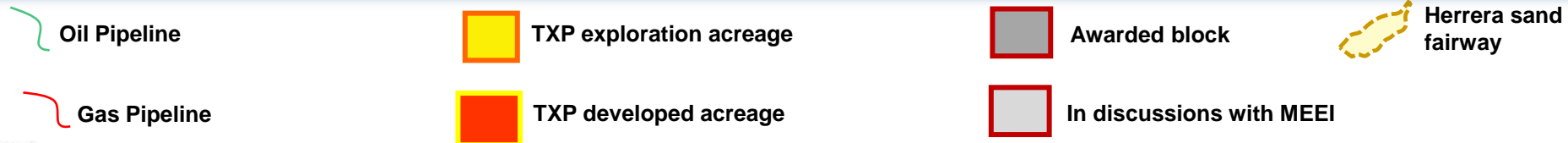
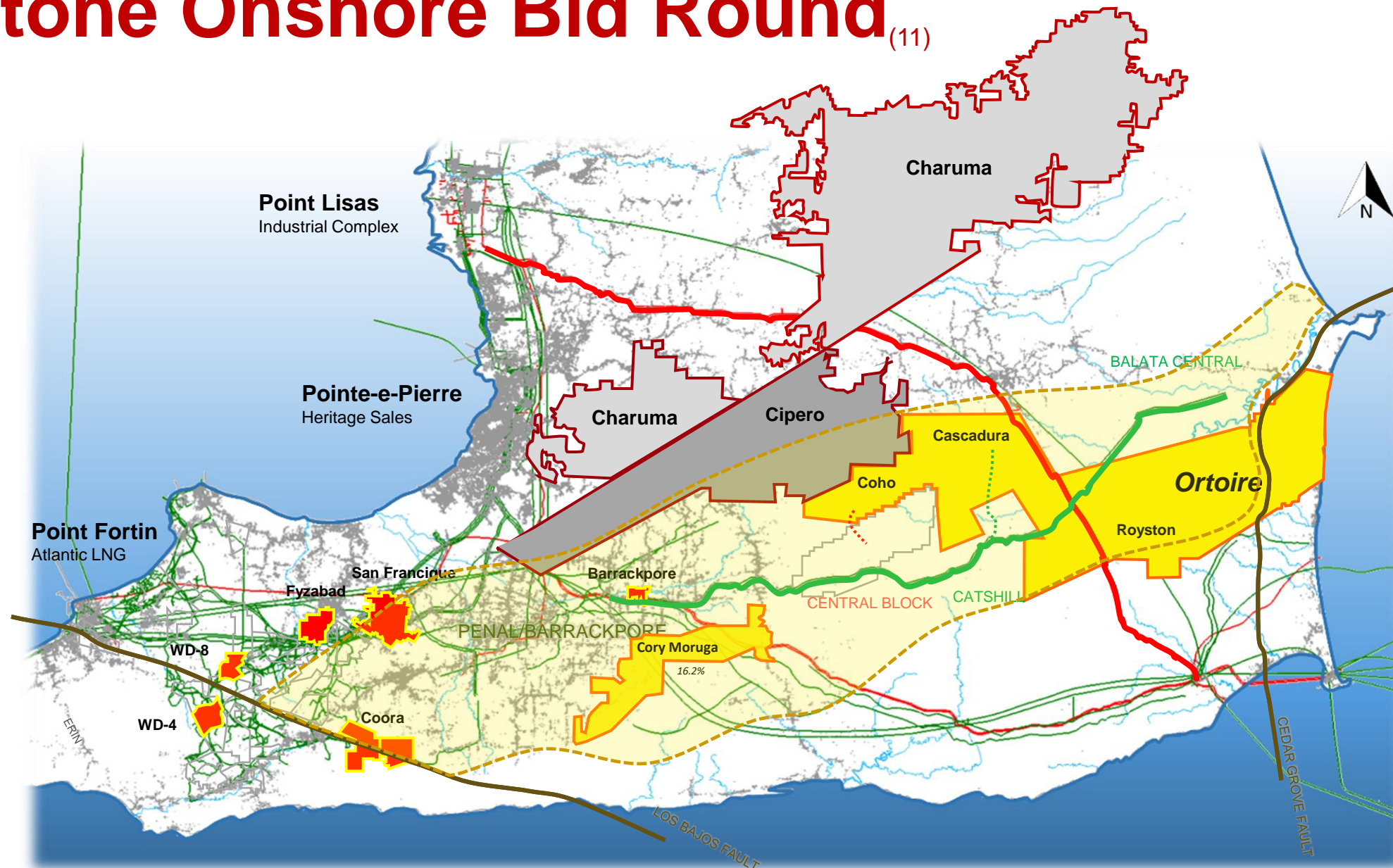
- Oil Pipeline
- Gas Pipeline
- TXP Exploration Acreage
34,036 net working interest acres
- TXP Developed Acreage
8,057 net working interest acres
- Herrera Sand Fairway



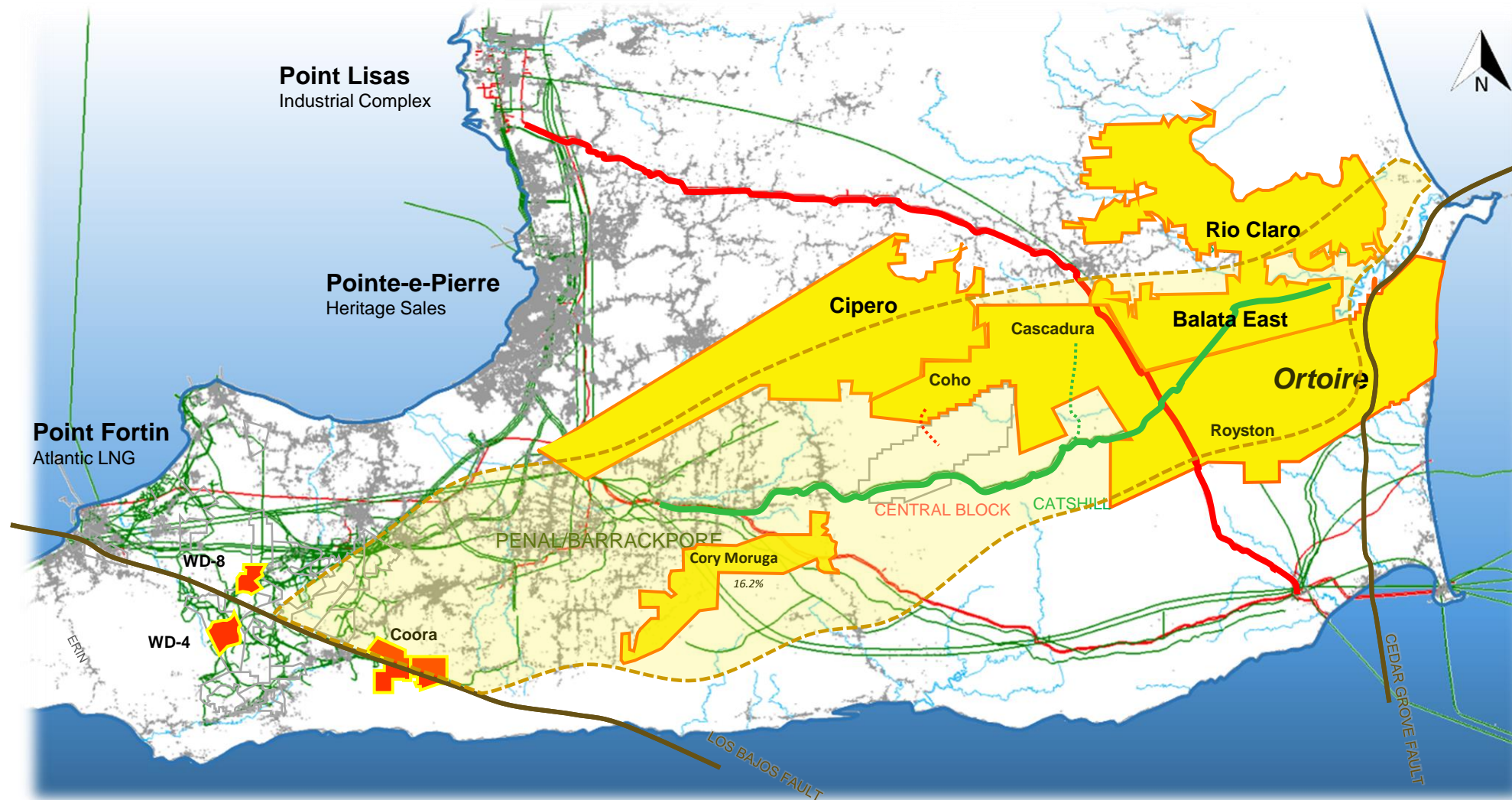
Proposed Asset Exchange ⁽¹⁰⁾



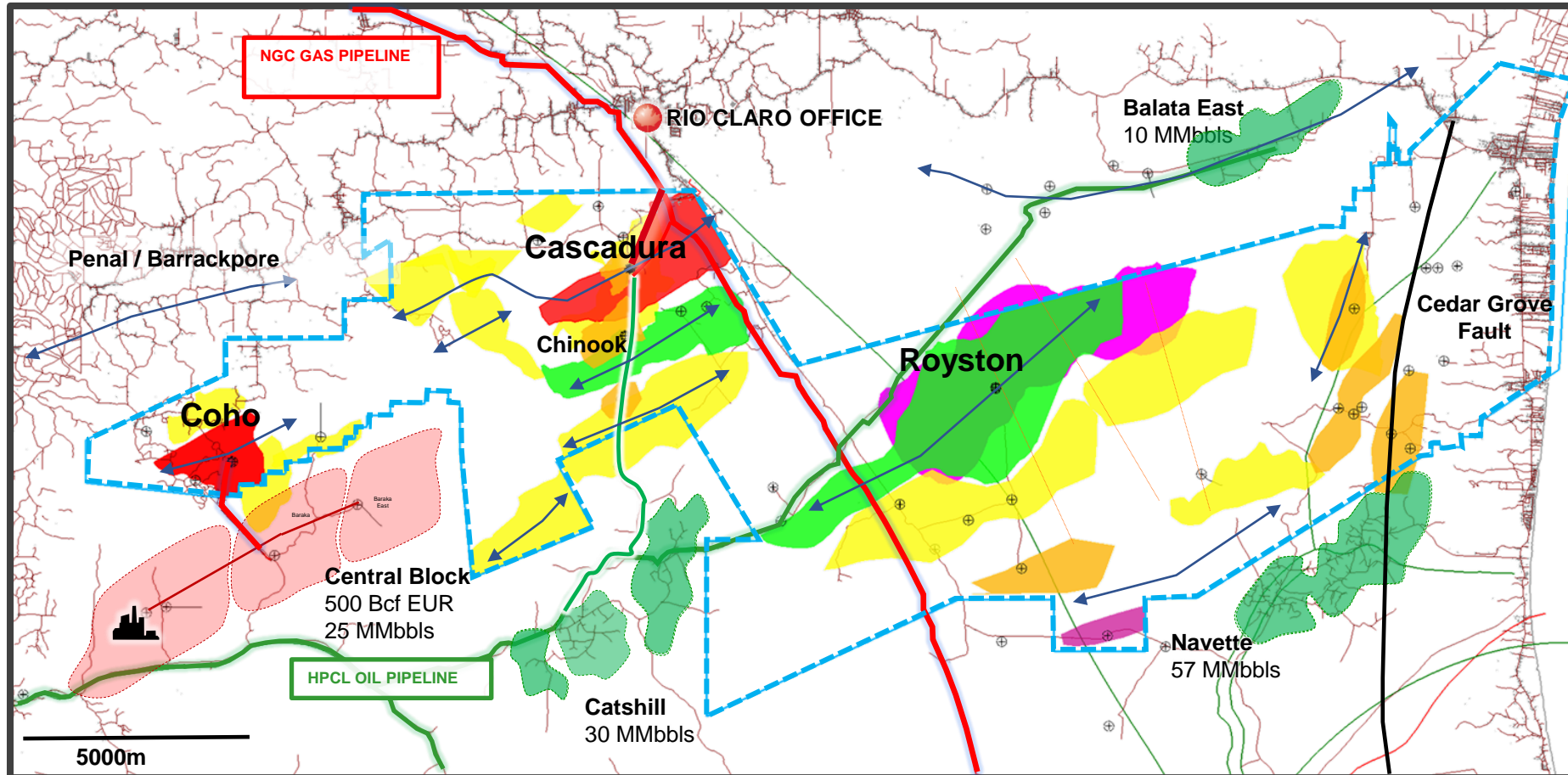
Touchstone Onshore Bid Round (11)



Touchstone Post Bid Round and Asset Exchange (10)(11)



Ortoire Overview



- Gas Discoveries ● Oil Discoveries ● Herrera/Karamat ● Cruise/Lower Cruise ● Cretaceous ● Fractured Shale
- Oil Pipeline — Gas Pipeline ↔ Anticline Trends

- Continuation of prolific Penal-Barrackpore Herrera
- Numerous anticlinal trends identified
- Defined structural features: overthrust, intermediate and subthrust (repeated beds)
- Analogous to offsetting production outside of the block

Exploration Upside – Ortoire Block



Coho-1
Gas discovery



Q1 2023 net production (boe/d)	854
2P Reserves (Mboe) ₍₆₎	3,428
2P before tax NPV10 (\$MM) ₍₆₎	20.9
Future development drilling	



Cascadura
Gas discovery



Est. initial net production (boe/d) ₍₁₃₎	9,200
Net incremental optimization potential (boe/d) ₍₁₃₎	3,067
2P Reserves (Mboe) ₍₆₎	52,082
2P before tax NPV10 (\$MM) ₍₆₎	603.3



Royston
Light oil discovery



2P Reserves (Mboe) ₍₆₎	3,520
Best estimate TPIIP (MMbbls) ₍₆₎	165.7
Royston Sidetrack (Royston-1X)	Testing

Ortoire
Prospects



3 - 8 development prospects at Cascadura ₍₁₂₎₍₁₄₎
Kraken ₍₁₄₎
20 additional exploration prospects ₍₁₄₎

Coho Production

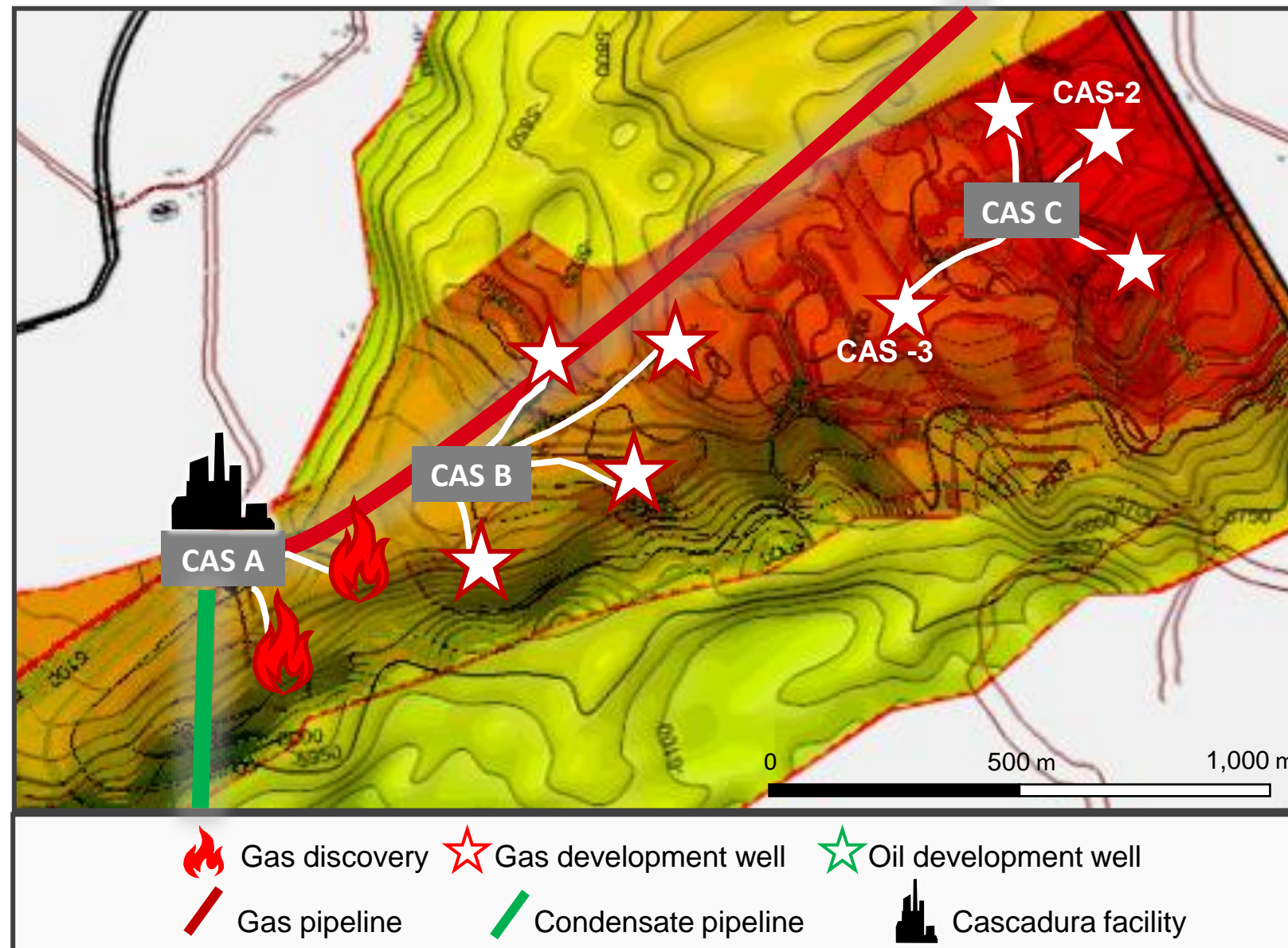
Coho-1 is our first natural gas producing well, representing the initial stage of diversifying our production mix

Production commenced	October 10, 2022
Q1 2023 gross production	6.4 MMcf/d (1,068 boe/d)
Q1 2023 net production	5.1 MMcf/d (854 boe/d)
Facility capacity	24 MMcf/d (4,000 boe/d)



Cascadura Development

Transformational production profile



Cascadura

Best estimate TPIIP (Bcf)₍₆₎ 460.9

2P Reserves (Mboe)₍₆₎ 52,082

2P before tax NPV10 (\$MM)₍₆₎ 603.3

Wells drilled

CAS-1ST1 & CAS Deep

Estimated net initial production₍₁₃₎ 9,200 boe/d

Net incremental optimization potential₍₁₃₎ 3,067 boe/d

Cascadura Facility

Initial gross natural gas capacity 90 MMcf/d

Initial gross condensate capacity 2,250 bbls/d

Total gross natural gas capacity 200 MMcf/d

Total gross condensate capacity 5,000 bbls/d

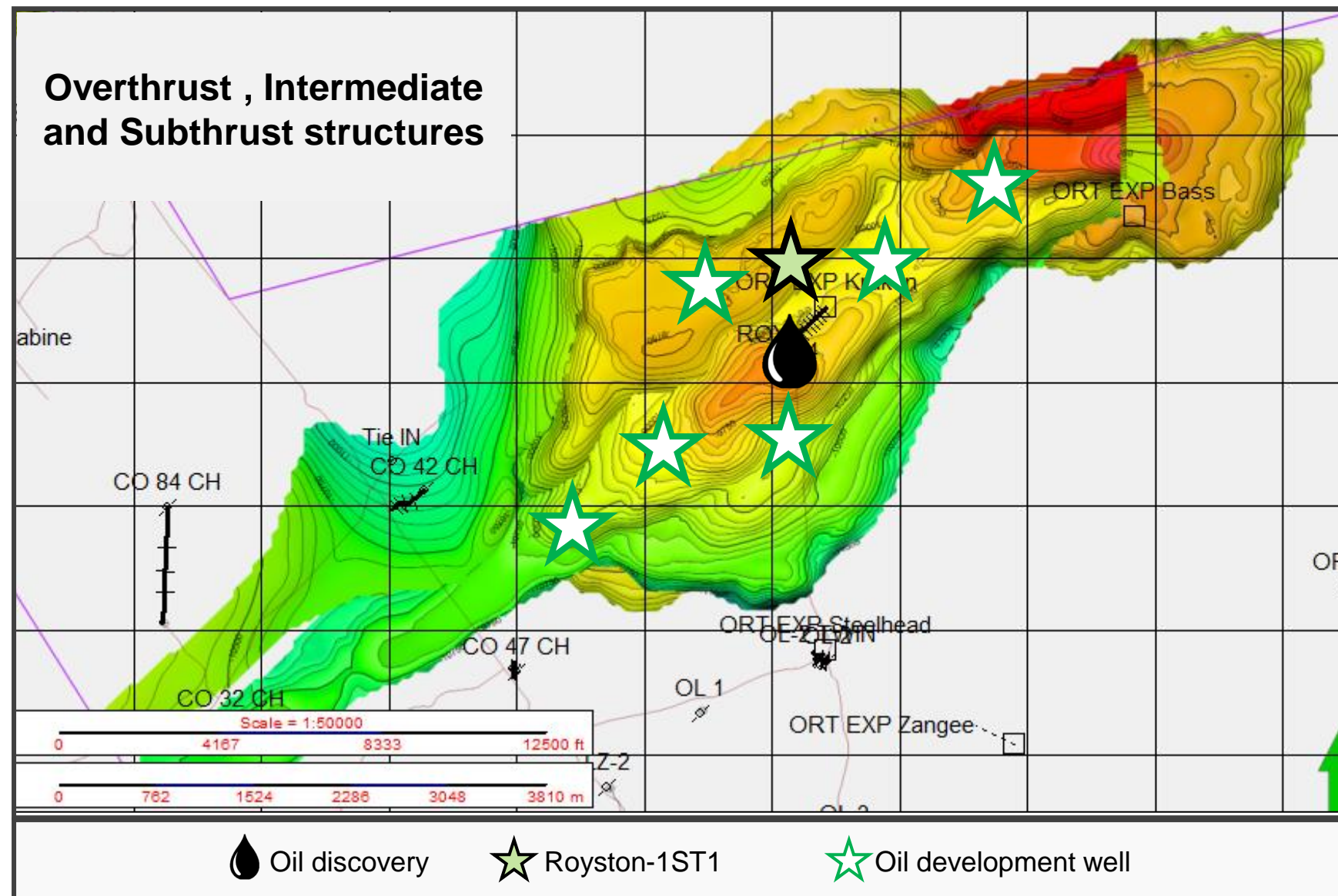
Estimated first production
On or about
June 30, 2023

Development wells₍₁₂₎ 3 - 8

Pool Size₍₁₅₎ 1,221 acres

Royston Development

Discovery of light sweet crude oil

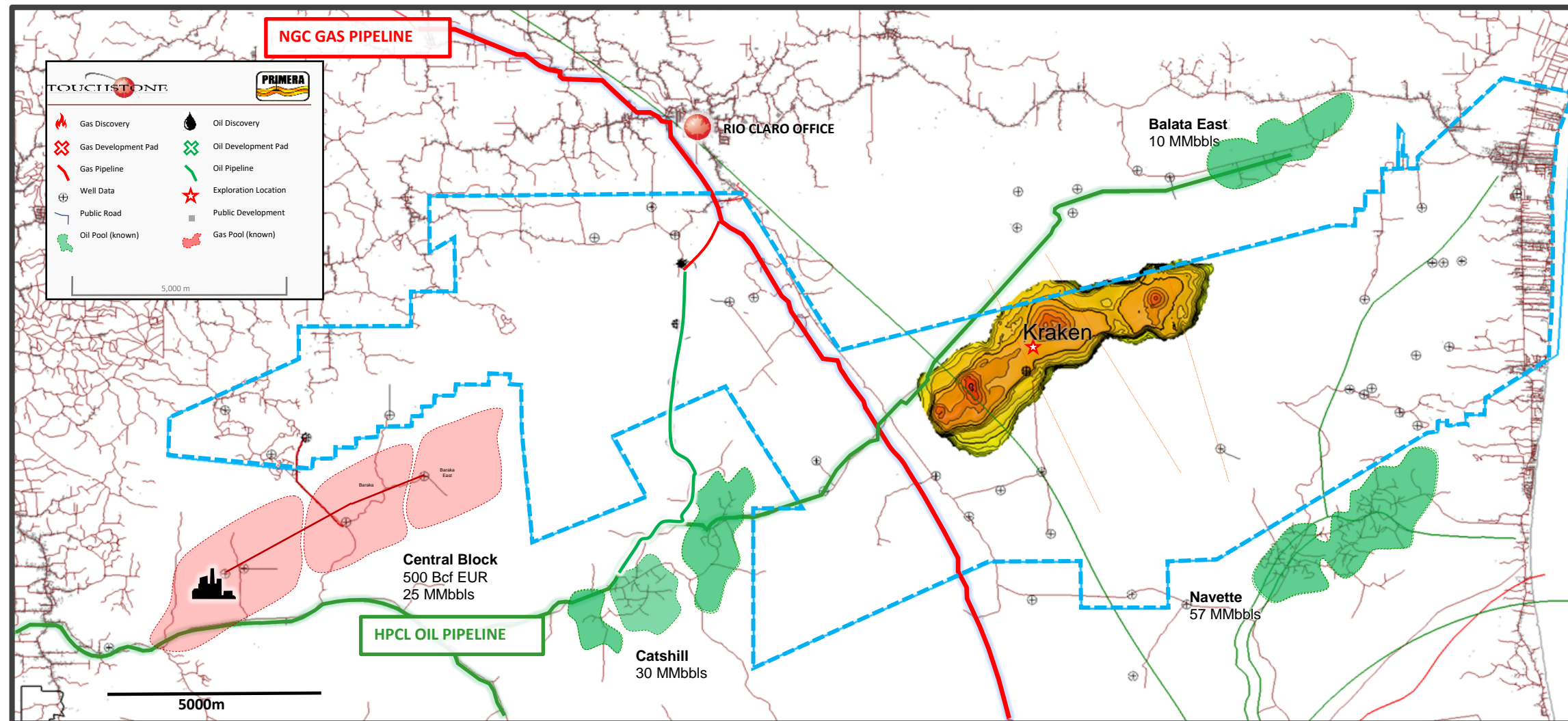


Royston	
Best estimate TPIIP (MMbbls) ₍₆₎	165.7
2P Reserves (Mbbls) ₍₆₎	3,520
2P before tax NPV10 (\$MM) ₍₆₎	71.2
Wells drilled	
Royston-1	
Total depth	10,700 ft.
Feet of pay ₍₁₃₎	393 ft.
Formation	Overthrust and Intermediate Herrera GR7abc
Royston-1X	
Total depth	11,316 ft.
Herrera turbidite thickness ₍₁₃₎	1,664 ft.
Net sand penetrated ₍₁₃₎	765 ft.
Formation	Overthrust Intermediate Subthrust
Development Wells ₍₁₂₎₍₁₄₎	
	3 - 6
Pool Size (All) ₍₁₅₎	
	3,423 acres

Kraken – Cretaceous Prospect⁽¹⁴⁾

The key element to success in the Cretaceous play is for minimal post charge/maturation deformation

After being charged approximately 5 million years ago the Kraken structure has not moved



Strategy and Upcoming Milestones: 2023 and Beyond

Significant growth opportunity for Touchstone and the Trinidad oil and gas industry

Near term

- Test up to 4 zones at Royston-1X to evaluate the subthrust sheet and the intermediate sheet in the Herrera Formation
- Complete the Cascadura production facility which is initially designed for 90 MMcf/d, expandable up to 200 MMcf/d
- Bring both initial Cascadura wells online, with initial estimated net production of approximately 9,200 boe/d₍₁₃₎, reaching an inflection point in estimated production volumes and cash flows from operations
- Commence the drilling of Cascadura-2
- Close asset exchange agreement



Strategy and Upcoming Milestones: 2023 and Beyond

Mid term

- Design and drill Cascadura-3, contingent on the success of Cascadura-2
- Design and drill development and exploration wells at Royston, contingent on the success of Royston-1X₍₁₂₎₍₁₄₎
- Continue with phase two of our exploration prospects at Ortoire, including Kraken, Steelhead and Guabine₍₁₄₎

Long term

- Evaluate additional exploration prospects on the Ortoire block₍₁₄₎
- Be an industry leader on reducing greenhouse gas emissions and environmental impacts of our operations

Operating Responsibly

- Focused on hiring local content, with 83% of our workforce from Trinidad
- Continue to target diversity in the workforce, with 24% of our staff women
- Enhanced board diversity, achieving gender diversity of 33% women
- Culturally diverse, with a recognition of all cultural celebrations
- No lost time incidents in over two and a half years
- Exceeding industry standards with our initiative to eliminate surface release of produced water
- Aiming to capture all solution gas from our wells and sales facilities to sell or use in our operations
- Close affiliation with local charities and schools



Why Invest

- **Significant near-term production uplift**
 - Cumulative increase in net production from Cascadura-1ST1 and Cascadura Deep-1 of approximately 9,200 boe/d once on production₍₁₃₎
- **Multiple exploration opportunities on the gas-rich Ortoire block**
 - Exploration activities to date has added to reserves and production base
 - Provides a multi-year drilling program₍₁₂₎₍₁₄₎
- **Experienced Management and Board**
 - Decades of experience in delivering shareholder value through transforming small exploration and production companies
- **Strong capital discipline**
 - Prudent management of balance sheet and positive cash flows from operations
- **Driven to minimizing our impact on the environment**
 - In our 2020 and 2021 sustainability reports we set the standard to become early adapters to adhere to GRI, SASB and TCFD guidelines
- **Committed to enriching communities in which we operate**
 - Working with a community liaison to ensure that we have the maximum positive impact on the communities where we operate





*Driving production growth, profitability
and responsibility in the Trinidad energy
industry*



TSX : TXP | AIM : TXP

Corporate Information

Head Office

Suite 4100, 350 7th Ave SW
Calgary, AB T2P 3N9
Office: (403) 750-4400
Website: www.touchstoneexploration.com
Fax: (403) 266-5794
info@touchstoneexploration.com

Trinidad Offices

Touchstone Exploration (Trinidad) Ltd.
#30 Forest Reserve Road
Fyzabad, Trinidad
Office: (868) 677-7411

Primera Oil and Gas Limited
#14 Sydney Street
Rio Claro, Trinidad
Office: (868) 677-7411

Contacts

Paul R. Baay

President and Chief Executive Officer
pbaay@touchstoneexploration.com
(403) 750-4488

Scott Budau

Chief Financial Officer
sbudau@touchstoneexploration.com
(403) 750-4445

James Shipka

Chief Operating Officer
jshipka@touchstoneexploration.com
(403) 750-4455

Year end: December 31
Banker: Republic Bank Limited
Auditor: KPMG LLP
Reserves evaluator: GLJ Ltd.
Legal counsel: Norton Rose Fulbright LLP
Transfer agent: Odyssey Trust Company Link Group



Abbreviations

bbl(s)	barrel(s)
bbls/d	barrels per day
Mbbls	thousand barrels
MMbbls	million barrels
Mcf	thousand cubic feet
Mcf/d	thousand cubic feet per day
MMcf	million cubic feet
MMcf/d	million cubic feet per day
Bcf	billion cubic feet
Bcf/d	Billion cubic feet per day
MMBtu	million British Thermal Units
boe	barrels of oil equivalent
boe/d	barrels of oil equivalent per day
Mboe	thousand barrels of oil equivalent
MMboe	million barrels of oil equivalent
1P	Proved reserves
2P	Proved plus probable reserves
3P	Proved plus probable plus possible reserves
TPIIP	Total petroleum initially-in-place
AIM	AIM market of the London Stock Exchange plc
Brent	Dated Brent
NGLs	Natural gas liquids
TSX	Toronto Stock Exchange
\$ or US\$	United States dollars
\$MM	million dollars

End Notes

- 1) Touchstone's June 16, 2023 closing common share price on AIM.
- 2) Calculated as the product of the Company's June 16, 2023 closing common share price on AIM (£0.575/share) and 233,427,560 common shares outstanding.
- 3) Non-GAAP financial or other measure. Refer to "Advisories: Non-GAAP Financial Measures".

4) Operating Netback (\$000's unless otherwise indicated)	Three months ended March 31, 2023
Petroleum and natural gas sales	8,476
Royalties	(2,504)
Operating expenses	(2,320)
Operating netback	3,652
<hr/>	
Total production (boe)	192,505
Operating netback (\$/boe)	18.97

5) Net Debt (\$000's)	As at March 31, 2023
Current assets	(19,656)
Current liabilities	24,039
Working capital deficit	4,383
Principal non-current balance of bank debt	19,500
Net debt	23,883

End Notes (continued)

- 6) Based on December 31, 2022 GLJ Ltd. independent reserves evaluations. Gross reserves are the Company's working interest share before deduction of royalties. See "Advisories: Oil and Gas Reserves" and "Advisories: Oil and Gas Measures".
- 7) Based on December 31, 2019, December 31, 2020, December 31, 2021, and December 31, 2022 GLJ Ltd. independent reserves evaluations. See "Advisories: Oil and Gas Reserves" and "Advisories: Oil and Gas Measures".
- 8) Source: Trinidad and Tobago Ministry of Energy and Energy Industries.
- 9) Source: BP Statistical Review of World Energy 2022.
- 10) The asset exchange transaction is subject to numerous closing conditions, including receipt of applicable regulatory approvals. There can be no certainty that the transaction will close. See "Advisories: Forward-looking Statements".
- 11) The award of the Ciperio block is subject to the execution of an Exploration and Production (Public Petroleum Rights) Licence with the Trinidad and Tobago Ministry of Energy and Energy industries ("MEEI"). The MEEI has been authorized to enter into discussions with the Company regarding the Charuma Block to possibly improve the minimum work program. There can be no certainty that the parties will negotiate a minimum work program and execute an of an Exploration and Production (Public Petroleum Rights) Licence. See "Advisories: Forward-looking Statements".
- 12) Development drilling locations are based on December 31, 2022 GLJ Ltd. independent reserves evaluation and internal estimates. See "Advisories: Drilling Locations".
- 13) Cascadura-1ST1, Cascadura Deep-1, Royston-1 and Royston-1X feet of pay, estimated initial net production and production optimization potential are based off wireline log data and production test results. Actual results may differ from estimates, and such variances may be material. See "Advisories: Forward-looking Statements" and "Advisories: Oil and Gas Drilling and Test Results".
- 14) Ortoire exploration drilling locations are solely based on current internal estimates.
- 15) Pool size is solely based on current internal estimates. See "Advisories: Forward-looking Statements".

Advisories

Currency

Unless otherwise stated, all financial amounts herein are presented in United States dollars. The Company may also reference Canadian dollars ("C\$"), Trinidad and Tobago dollars ("TT\$") and Pounds Sterling ("£") herein.

Forward-looking Statements

Certain information regarding Touchstone Exploration Inc. ("Touchstone", "we", "our", "us", or the "Company") set forth in this Presentation may constitute forward-looking statements and information (collectively, "forward-looking statements") within the meaning of applicable securities laws. All statements other than statements of historical fact may be forward-looking statements. Forward-looking statements are often, but not always, identified by the use of words such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and other similar expressions. Forward-looking statements in this Presentation include, but are not limited to, those in respect of the Company's exploration, development and production opportunities and activities, including anticipated drilling, timing, production testing, development, tie-in, facilities construction, and ultimate production and production rates from exploration and development wells; the quality and quantity of prospective hydrocarbon accumulations based on wireline logs, including the Company's interpretations thereof; field estimated production rates; the Company's expectation of future funds flow and capital expenditures; the Company's future Ortoire exploration activities; the extent to which local communities will benefit from the Company's operations; the sufficiency of resources and available financing to fund future capital expenditures and maintain financial liquidity; the ultimate closing of the proposed asset exchange transaction and the anticipated benefits therefrom, the execution of a licence for the Ciperu block, the successful negotiations with the MEEI regarding the Charuma block, and general business strategies and objectives. The Company has a reasonable basis for disclosing such statements, which represent the Company's internal projections, estimates or beliefs concerning future growth, and results of operations.

With respect to forward-looking statements contained in this Presentation, the Company has made assumptions regarding: financial condition, outlook and results of operations, exploration, development and associated operational plans (including drilling, testing, facilities construction and recompletion programs) and the anticipated costs and timing thereof; estimated oil and gas reserves (including the magnitude, ability to recover, commerciality and net present value thereof); production rates and production decline rates; net feet of pay based on internal estimates of wireline logs; the success of exploration opportunities; plans for and results of production testing and anticipated initial production rates derived therefrom; the ability to secure necessary personnel, equipment, production licences, regulatory approvals and services; environmental matters; future commodity prices; changes to prevailing regulatory, royalty, tax and environmental laws and regulations; the impact of competition, future capital and other expenditures (including the amount, nature and sources of funding thereof); future financing sources; and business prospects and opportunities; and the impact ongoing geopolitical issues will have on the Company's future operations and future petroleum pricing, among other things.

In addition, statements relating to reserves are by their nature forward-looking statements, as they involve the implied assessment, based on certain estimates and assumptions, that the reserves described exist in the quantities predicted or estimated, and can be profitably produced in the future. The recovery and reserve estimates of Touchstone's reserves provided herein are estimates only, and there is no guarantee that the estimated reserves will be recovered. Consequently, actual results may differ materially from those anticipated in the forward-looking statements.

Since forward-looking statements address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. New factors emerge from time to time, and it is not possible for Management to predict all of such factors and to assess in advance the impact of each such factor on Touchstone's business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statements. Although the Company believes that the expectations and assumptions on which the forward-looking statements are based are reasonable, undue reliance should not be placed on the forward-looking statements because the Company can give no assurance that they will prove to be correct. Some of the risks that could affect the Company's future results and could cause results to differ materially from those expressed in the forward-looking information are described under the heading "Advisories: Business Risks" in this Presentation and are also set out in more detail in the Company's 2022 Annual Information Form dated March 23, 2023 which has been filed on SEDAR and can be accessed at www.sedar.com.

Advisories (continued)

Forward-looking Statements (continued)

Investors should not place undue reliance on any such forward-looking statements or information. Further, any forward-looking statement or information speaks only as of the date on which such statement is made, and Touchstone undertakes no obligation or intent to update any forward-looking statements or information except as required by law, including securities laws. All forward-looking statements and information contained in this Presentation are qualified by such cautionary statements.

This Presentation is for information purposes only and is not under any circumstances to be construed as a prospectus or an advertisement for a public offering of such securities. No securities commission or similar authority in Canada or elsewhere including the Toronto Stock Exchange has in any way passed upon this Presentation, or the merits of any securities of Touchstone Exploration Inc., and any representation to the contrary is an offence. An investment in Touchstone Exploration Inc.'s securities should be considered highly speculative due to the nature of the proposed involvement in the exploration for and production of oil and natural gas. This Presentation and the information contained herein do not constitute an offer to sell or a solicitation of an offer to buy any securities in the United States. The securities of Touchstone Exploration Inc. have not been registered under the United States Securities Act of 1933, as amended (the "U.S. Securities Act") or any state securities laws and may not be offered or sold within the United States or to U.S. Persons unless registered under the U.S. Securities Act and applicable state securities laws or an exemption from such registration is available.

Business Risks

The Company is exposed to numerous operational, technical, financial and regulatory risks and uncertainties, many of which are beyond its control and may significantly affect anticipated future results. The Company is exposed to risks associated with negotiating with foreign governments as well as country risk associated with conducting international activities. Operations may be unsuccessful or delayed as a result of competition for services, supplies and equipment, mechanical and technical difficulties, ability to attract and retain qualified employees on a cost-effective basis, commodity and marketing risk. The Company is subject to significant drilling risks and uncertainties including the ability to find oil and natural gas reserves on an economic basis and the potential for technical problems that could lead to well blow-outs and environmental damage. The Company is exposed to risks relating to the inability to obtain timely regulatory approvals, surface access, access to third-party gathering and processing facilities, transportation and other third-party related operation risks. The Company is subject to industry conditions including changes in laws and regulations, including the adoption of new environmental laws and regulations and changes in how they are interpreted and enforced. There are uncertainties in estimating the Company's reserve and resource base due to the complexities in estimated future production, costs and timing of expenses and future capital. The Company is subject to the risk that it will not be able to fulfill the contractual obligations required to retain its rights to explore, develop and exploit any of its properties. The financial risks the Company is exposed to include, but are not limited to, the impact of general economic conditions in Canada, the United Kingdom and Trinidad, continued volatility in market prices for oil and natural gas, the impact of significant declines in market prices for oil and natural gas, the ability to access sufficient capital from internal and external sources, changes in income tax laws, royalties and incentive programs relating to the oil and natural gas industry, fluctuations in interest rates, the C\$ to US\$ exchange rate and the US\$ to TT\$ exchange rate. The Company is subject to local regulatory legislation, the compliance with which may require significant expenditures and non-compliance with which may result in fines, penalties or production restrictions or the termination of licence or other rights related to the Company's oil and natural gas interests in Trinidad. Certain of these risks are set out in more detail in the Company's 2022 Annual Information Form dated March 23, 2023 which has been filed on SEDAR and can be accessed at www.sedar.com.

Oil and Gas Reserves

The reserves information for the Company's December 31, 2022 independent reserve report have been prepared by Touchstone's independent reserves evaluator, GLJ Ltd. ("GLJ"), dated March 3, 2023. The report was prepared in accordance with definitions, standards and procedures contained in the Canadian Oil and Gas Evaluation Handbook ("COGEH") and National Instrument 51-101 - *Standards of Disclosure for Oil and Gas Activities* ("NI 51-101"). All December 31, 2022 reserves presented are based on the average price forecasts of the three leading Canadian oil and gas evaluation consultants (GLJ, McDaniel & Associates Consultants Ltd. and Sproule Associates Ltd.) dated January 1, 2023 and estimated costs effective December 31, 2022. Gross reserves are the Company's working interest share before deduction of royalties and Net reserves are the Company's working interest share after the deduction of royalty obligations. The disclosure in this Presentation summarizes certain information contained in the reserves report but represents only a portion of the disclosure required under NI 51-101. Full disclosure with respect to the Company's reserves as at December 31, 2022 are included in the Company's 2022 Annual Information Form dated March 23, 2023.

Advisories (continued)

Oil and Gas Reserves (continued)

The recovery and reserve estimates of crude oil, natural gas and NGL reserves provided herein are estimates only, and there is no guarantee that the estimated reserves will be recovered. Actual reserves may eventually prove to be greater than or less than the estimates provided herein. This Presentation summarizes the crude oil, natural gas and NGL reserves of the Company and the net present values of future net revenue for such reserves using forecast prices and costs as at December 31, 2022 prior to provision for interest and finance costs, general and administration expenses, and the impact of any financial derivatives. It should not be assumed that the present worth of estimated future net revenues presented herein represent the fair market value of the reserves. There is no assurance that the forecast prices and costs assumptions will be attained, and variances could be material.

The reserves information for the Company's December 31, 2021 independent reserve report have been prepared by Touchstone's independent reserves evaluator, GLJ, dated March 4, 2022. The report was prepared in accordance with definitions, standards and procedures contained in the COGEH and NI 51-101. All December 31, 2021 reserves presented are based on GLJ's forecast pricing dated January 1, 2022 and estimated costs effective December 31, 2021. Additional 2021 reserves information, as required under NI 51-101, are included in the Company's 2021 Annual Information Form dated March 25, 2022. The reserves information for the Company's December 31, 2020 independent reserve report have been prepared by Touchstone's independent reserves evaluator, GLJ, dated March 4, 2021. The report was prepared in accordance with definitions, standards and procedures contained in the COGEH and NI 51-101. All December 31, 2020 reserves presented are based on GLJ's forecast pricing dated January 1, 2021 and estimated costs effective December 31, 2020. Additional 2020 reserves information, as required under NI 51-101, are included in the Company's 2020 Annual Information Form dated March 25, 2021. The reserves information for the Company's December 31, 2019 independent reserve report have been prepared by Touchstone's independent reserves evaluator, GLJ, dated March 6, 2020. The report was prepared in accordance with definitions, standards and procedures contained in the COGEH and NI 51-101. All December 31, 2019 reserves presented are based on GLJ's forecast pricing dated January 1, 2020 and estimated costs effective December 31, 2019. Additional reserves information as required under NI 51-101 are included in the Company's 2019 Annual Information Form dated March 25, 2020.

This Presentation uses the term "total petroleum initially-in-place", which means the quantity of petroleum that is estimated to exist originally in naturally occurring accumulations. It includes that quantity of petroleum that is estimated, as of a given date, to be contained in known accumulations, prior to production, plus those estimated quantities in accumulations yet to be discovered. There is no certainty that any portion of the resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the resources.

Oil and Gas Measures

Where applicable, natural gas has been converted to barrels of oil equivalent based on six thousand cubic feet to one barrel of oil. The barrel of oil equivalent rate is based on an energy equivalent conversion method primarily applicable at the burner tip, and given that the value ratio based on the current price of crude oil as compared to natural gas is significantly different than the energy equivalency of the 6:1 conversion ratio, utilizing the 6:1 conversion ratio may be misleading as an indication of value.

Oil and Gas Drilling and Test Results

References in this Presentation to net feet of pay is based on the Company's interpretation of wireline logs, which is not necessarily indicative of the quantity and quality of prospective hydrocarbon accumulations.

References in this Presentation to production test rates and initial flow rates are useful in confirming the presence of hydrocarbons; however, such rates are not determinative of the rates at which such wells will commence production and decline thereafter and are not indicative of long-term performance or of ultimate recovery. Additionally, such rates may also include recovered "load oil" fluids used in well completion stimulation. While encouraging, readers are cautioned not to place reliance on such rates in calculating the aggregate production for the Company.

Advisories (continued)

Drilling Locations

This Presentation discloses total drilling locations. Drilling locations are classified into three categories: (i) proved locations; (ii) probable locations; and (iii) unbooked locations. Proved locations and probable locations are derived from the Company's reserves evaluation of GLJ Ltd. effective December 31, 2022 and account for locations that have associated proved, probable and/or possible reserves, as applicable. Unbooked locations are internal estimates based on the prospective acreage associated with the Company's assets and an assumption as to the number of wells that can be drilled based on industry practice and internal review. Unbooked locations do not have attributed reserves. Unbooked locations have been identified by Management as an estimation of potential multi-year drilling activities based on evaluation of applicable geologic, seismic, engineering, production and reserves information. There is no certainty that the Company will drill all unbooked drilling locations, and if drilled there is no certainty that such locations will result in additional oil and gas reserves or production. The locations on which the Company will drill wells will ultimately depend upon the availability of capital, regulatory approvals, crude oil and natural gas prices, costs, actual drilling results, additional reservoir information that can be obtained and other factors. While certain of the unbooked drilling locations have been de-risked by drilling existing wells in relative close proximity to such unbooked drilling locations, other unbooked drilling locations are farther away from existing wells where Management has less information about the characteristics of the reservoir, and therefore there is more uncertainty whether wells will be drilled in such locations; and if drilled there is more uncertainty that such wells will result in additional oil and gas reserves or production.

Non-GAAP Financial Measures

This Presentation makes reference to various non-GAAP financial measures, non-GAAP ratios, capital management measures and supplementary financial measures as such terms are defined in National Instrument 52-112 - *Non-GAAP and Other Financial Measures Disclosure*. Such measures are not recognized measures under Generally Accepted Accounting Principles ("GAAP") and do not have a standardized meaning prescribed by International Financial Reporting Standards ("IFRS") and therefore may not be comparable to similar financial measures disclosed by other issuers. Readers are cautioned that the non-GAAP financial measures referred to herein should not be construed as alternatives to, or more meaningful than, measures prescribed by IFRS and they are not meant to enhance the Company's reported financial performance or position. These are complementary measures that are commonly used in the oil and natural gas industry and by the Company to provide shareholders and potential investors with additional information regarding the Company's performance, liquidity and ability to generate funds to finance its operations.

Funds flow from operations is included in the Company's consolidated statements of cash flows. Touchstone considers funds flow from operations to be a key measure of operating performance as it demonstrates the Company's ability to generate the funds necessary to finance capital expenditures and repay debt. Management believes that by excluding the temporary impact of changes in non-cash operating working capital, funds flow from operations provides a useful measure of the Company's ability to generate cash that is not subject to short-term movements in non-cash operating working capital.

The Company uses operating netback as a key performance indicator of field results. The Company considers operating netback to be a key measure as it demonstrates Touchstone's profitability relative to current commodity prices and assists Management and investors with evaluating operating results on a historical basis. Operating netback is a non-GAAP financial measure calculated by deducting royalties and operating expenses from petroleum and natural gas sales. The most directly comparable financial measure to operating netback disclosed in the Company's consolidated financial statements is petroleum and natural gas revenue net of royalties. Operating netback per boe is a non-GAAP ratio calculated by dividing the operating netback by total sales volumes for the period. Presenting operating netback on a per boe basis allows Management to better analyze performance against prior periods on a comparable basis. Please refer to endnote 4 for further information.

Net Debt and working capital are capital management measures used by Management to steward the Company's overall debt position and as measures of overall financial strength. Management monitors working capital and net debt to evaluate its true debt and liquidity position and to manage capital and liquidity risk. Working capital is calculated by subtracting current liabilities from current assets as they appear on the applicable consolidated balance sheet. Net debt is calculated by summing the Company's working capital and the principal (undiscounted) long-term amount of senior secured debt. Please refer to endnote 5 for further information.